

Rate	Existing Rate Schedules	Existing Rate	Increase of 7.44%	New Rate
A	Farm, Home or Residential			
	Monthly Service Charge	\$5.00	\$0.37	\$5.37
	Energy Charges:			
	0 - 1600 Kwh	\$0.04245	\$0.00316	\$0.04561
	Over 1600:			
	June - September	\$0.04245	\$0.00316	\$0.04561
	October - May	\$0.03245	\$0.00241	\$0.03486
B	Schools, Churches and Pumps			
	Monthly Service Charge	\$5.00	\$0.37	\$5.37
	Energy Charges:			
	0 - 1600 Kwh	\$0.04912	\$0.00365	\$0.05277
	Over 1600:			
	June - September	\$0.04912	\$0.00365	\$0.05277
	October - May	\$0.03912	\$0.00291	\$0.04203
C	Small Power:			
	Monthly Service Charge	\$7.50	\$0.56	\$8.06
	Energy Charges:			
	All kWh	\$0.04529	\$0.00337	\$0.04866
D	Large Power:			
	Demand Charge	\$4.00	\$0.30	\$4.30
	Energy Charges:			
	First 5,000 kWh	\$0.04243	\$0.00316	\$0.04559
	Next 245,000 kWh	\$0.03543	\$0.00264	\$0.03807
	Over 250,000 kWh	\$0.02843	\$0.00212	\$0.03055
E	Camp or Remote Service			
	First 150 kWh or less	\$23.00	\$1.71	\$24.71
	Over 150 kWh	\$0.06390	\$0.00475	\$0.06865
F	Small Power, Remote Area:			
	Monthly Service Charge	\$23.00 \$0.06830	\$1.71 \$0.00508	\$24.71 \$0.07338

Rate	Existing Rate Schedules	Existing Rate	Increase of 7.44%	New Rate
G	Street and Yard Lighting			
	Mercury Vapor Lights			
	175 Watt	\$6.29	\$0.47	\$6.76
	400 Watt	\$12.42	\$0.92	\$13.34
	1000 Watt	\$36.33	\$2.70	\$39.03
	High Pressure Sodium			
	70 Watt	\$5.24	\$0.39	\$5.63
	400 Watt	\$25.27	\$1.88	\$27.15
	150 Watt	\$9.52	\$0.71	\$10.23
	100 Watt	\$5.80	\$0.43	\$6.23
250 Watt	\$9.75	\$0.73	\$10.48	
1000 Watt	\$29.00	\$2.16	\$31.16	
TOD-1	Large Power Service Time-of-Day			
	On-Peak Demand Charge	\$13.60	\$1.01	\$14.61
	Energy Charges:			
	First 5,000 kWh	\$0.05448	\$0.00405	\$0.05853
Next 245,000 kWh	\$0.04848	\$0.00361	\$0.05209	
Over 250,000 kWh	\$0.04748	\$0.00353	\$0.05101	
HLF	High Load Factor Incentive			
	Demand Charge	\$4.00	\$0.30	\$4.30
	Energy Charges			
	First 5,000 kWh	\$0.04243	\$0.00316	\$0.04559
Next 245,000 kWh	\$0.03543	\$0.00264	\$0.03807	
Over 250,000 kWh	\$0.02843	\$0.00212	\$0.03055	

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSOCIATION  
INDEX TO TARIFF SCHEDULES

Effective: December 1, 2011

<u>Schedule</u>	<u>Description</u>	<u>Effective Date</u>	<u>Canceling</u>
A	Farm, Home or Residential	12/1/11	A - 6/1/00
B	Schools, Churches and Pumps	12/1/11	B - 6/1/00
C	Small Power Service	12/1/11	C - 6/1/00
D	Large Power Service	12/1/11	D - 6/1/00
E	Camp or Remote Service	12/1/11	E - 6/1/00
F	Small Power - Remote Area	12/1/11	F - 6/1/00
G	Street and Yard Lighting	12/1/11	G - 3/15/07
TOD-1	Large Power - Time of Day	12/1/11	TOD- 1- 6/1/00
HLF	High Load Factor Incentive Service	12/1/11	HLF - 1/30/02

Riders

PCA-SL	Power Cost Adjustment Clause	6/1/00	N/A
FCA-SL	Fuel Cost Adjustment Clause	6/1/00	10/13/89
A	Rider A-1	10/13/89	N/A
E-1	Rider E-1	10/13/89	N/A
JCIC	Jobs Creation Incentive Credit	Canceled	12/1/96
EEDBP	Energy Emergency Deferred Billing Program	7/1/02	N/A
ABP	Average Billing Program	3/1/02	N/A
NM	Net Metering	6/7/02	N/A

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.  
LOUISIANA TARIFF  
ISSUED: December 1, 2011  
REVISION: Third  
SCHEDULE A

RATE SCHEDULES (Section II)  
EFFECTIVE: December 1, 2011  
CANCELLING: Rate A (6/1/00)  
AUTHORITY: Order U-31835  
Page 1 of 1

FARM, HOME OR RESIDENTIAL SERVICE

- I. AVAILABILITY  
Available to members of the Cooperative located on its lines for all general farm and home uses subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.
- II. TYPE OF SERVICE  
Single-phase, 60 cycles, at available secondary voltages. Three-phase may be made available as provided by Rider Schedule A-1.
- III. PROTECTION  
Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Code and any requirements of local government agencies having jurisdiction over consumer premises.
- IV. NET RATE  
Monthly Service Charge @ \$5.37 per month  
0-1600 kWh @ 4.561 cents per kWh  
All kWh over 1600 kWh for billing  
months of June through September @ 4.561 cents per kWh  
All kWh over 1600 for the billing  
months of October through May @ 3.486 cents per kWh
- V. MINIMUM MONTHLY CHARGE  
The minimum monthly charge under the above rate shall be the monthly service charge of \$5.37.
- VI. POWER COST ADJUSTMENT  
The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.
- VII. TERMS OF PAYMENT  
The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.  
LOUISIANA TARIFF  
ISSUED: December 1, 2011  
REVISION: Third  
SCHEDULE B

RATE SCHEDULES (Section II)  
EFFECTIVE: December 1, 2011  
CANCELLING: Rate B (6/1/00)  
AUTHORITY: Order U-31835  
Page 1 of 1

SCHOOLS, CHURCHES AND PUMPS

- I. AVAILABILITY  
Available to members of the Cooperative located on its lines for all schools, churches and pumps subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.
- II. TYPE OF SERVICE  
Single-phase, 60 cycles, at available secondary voltages. Three-phase may be made available as provided by Rider Schedule A-1.
- III. PROTECTION  
Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Code and any requirements of local government agencies having jurisdiction over consumer premises.
- IV. NET RATE  
Monthly Service Charge @ \$5.37 per month  
0-1600 kWh @ 5.277 cents per kWh  
All kWh over 1600 kWh for billing  
months of June through September @ 5.277 cents per kWh  
All kWh over 1600 for the billing  
months of October through May @ 4.203 cents per kWh
- V. MINIMUM MONTHLY CHARGE  
The minimum monthly charge under the above rate shall be the monthly service charge of \$5.37.
- VI. POWER COST ADJUSTMENT  
The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.
- VII. TERMS OF PAYMENT  
The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.  
LOUISIANA TARIFF  
ISSUED: December 1, 2011  
REVISION: Third  
SCHEDULE C

RATE SCHEDULES (Section II)  
EFFECTIVE: December 1, 2011  
CANCELLING: Rate C (6/1/00)  
AUTHORITY: Order U-31835  
Page 1 of 1

SMALL POWER SERVICE

I. AVAILABILITY

Available to commercial, industrial and small power customers of the Cooperative located on its lines for service subject to the established rules and regulations of the Cooperative covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements can be met by a transformer having a capacity not to exceed 100 kVA. Service under this schedule is not available to seasonal customers unless otherwise provided for.

II. TYPE OF SERVICE

Single-phase or three-phase at available secondary voltages.

III. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the customer. Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over consumer premises.

IV. NET RATE

Monthly Service Charge	@ \$8.06 per month
All kWh	@ 4.866 cents per kWh

V. MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$8.06 when 3 kVA or less of transformer capacity is required. Each customer who requires more than 3 kVA of transformer capacity shall pay, in addition to the above minimum, 75 cents for each additional kVA or fraction thereof required.

VI. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

VII. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.  
LOUISIANA TARIFF  
ISSUED: December 1, 2011  
REVISION: Third  
SCHEDULE D

RATE SCHEDULES (Section II)  
EFFECTIVE: December 1, 2011  
CANCELLING: Rate D (6/1/00)  
AUTHORITY: Order U-31835  
Page 1 of 2

LARGE POWER SERVICE

I. AVAILABILITY

Available to commercial and industrial customers of the Cooperative whose load requirements exceed 100 kVA, subject to the established rules and regulations of the Cooperative.

II. TYPE OF SERVICE

Three-phase at the Cooperative's standard voltage.

III. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the consumer. Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over consumer premises.

IV. NET RATE

Demand Charge:  
\$4.30 per kVA of billing demand.

Energy Charge:

First	5,000 kWh	@ 4.559 cents per kWh
Next	245,000 kWh	@ 3.807 cents per kWh
Over	250,000 kWh	@ 3.055 cents per kWh

V. DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kVA demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter; however, in no event shall the billing demand be less than 60% of the greatest maximum demand established during the preceding eleven (11) months.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.  
LOUISIANA TARIFF  
ISSUED: December 1, 2011  
REVISION: Third  
SCHEDULE D

RATE SCHEDULES (Section II)  
EFFECTIVE: December 1, 2011  
CANCELLING: Rate D (6/1/00)  
AUTHORITY: Order U-31835  
Page 2 of 2

VI. MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

- (1) The demand charge.
- (2) 75 cents per kVA of required transformer capacity.
- (3) The minimum monthly charge specified in the contract for service.

VII. POWER FACTOR

Power factor correction and/or improvement by the member is encouraged under this schedule. SLECA will provide power factor measurements for the member's load at costs provided for in the Cooperative's conditions of service.

VIII. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

IX. CONDITIONS OF SERVICE

- (1) Motors having a rated capacity in excess of ten (10) horsepower must be three-phase. Starters of a type acceptable to the Cooperative must be installed.
- (2) Service furnished under this contract shall be one point delivery, and all power billing under this contract shall be delivered through one meter at one point.
- (3) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the Consumer, and shall be furnished and maintained by the Consumer.
- (4) Electric service furnished under this rate shall not be used by the Consumer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Consumers shall not sub-meter and resell any energy purchased under this rate.

X. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.  
LOUISIANA TARIFF  
ISSUED: December 1, 2011  
REVISION: Fourth  
SCHEDULE E

RATE SCHEDULES (Section II)  
EFFECTIVE: December 1, 2011  
CANCELLING: Rate E (6/1/00)  
AUTHORITY: Order U-31835  
Page 1 of 1

CAMP OR REMOTE SERVICE

I. AVAILABILITY

Available to members of the Cooperative located on its lines in remote areas for all general farm and home uses subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.

II. TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. Three-phase may be made available as provided by Rider Schedule E-1.

III. PROTECTION

Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over consumer premises.

IV. NET RATE

First 150 kWh or less	@ \$24.71 per month
Over 150 kWh	@ 6.865 cents per kWh

V. MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$24.71.

VI. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

VII. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.  
LOUISIANA TARIFF  
ISSUED: December 1, 2011  
REVISION: Second  
SCHEDULE F

SECTION II - Rate Schedules  
EFFECTIVE: December 1, 2011  
CANCELLING: Rate F (6/1/00)  
AUTHORITY: Order U-31835  
Page 1 of 1

SMALL POWER SERVICE - REMOTE AREA

I. AVAILABILITY

Available to commercial, industrial and small power customers of the Cooperative located on its lines in remote areas for service subject to the established rules and regulations of the Cooperative covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements can be met buy a transformer having capacity not to exceed 100 kVA. Service under this schedule is not available to seasonal customers unless otherwise provided for.

II. TYPE OF SERVICE

Single-phase or three-phase at available secondary voltages.

III. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the Consumer. Adequate overcurrent protection of all motors shall be the responsibility of the Consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over Consumer premises.

IV. MONTHLY NET RATE

Monthly Service Charge	@ \$24.71 per month
All kWh	@ 7.338 cents per kWh

V. MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$24.71 where 15 kVA or less of transformer capacity is required. Each customer who requires more than 15 kVA of transformer capacity shall pay, in addition to the above minimum, \$1.00 for each additional kVA or fraction thereof required.

VI. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

VII. TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rates shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.  
LOUISIANA TARIFF  
ISSUED: December 1, 2011  
REVISION: Third  
SCHEDULE G

SECTION II - Rate Schedules  
EFFECTIVE: December 1, 2011  
CANCELLING: Rate G (3/15/07)  
AUTHORITY: Order U-31835  
Page 1 of 2

STREET AND YARD LIGHTING

I. AVAILABILITY

Available to all members of the Association, and non-members, located on the Cooperative lines.

II. MONTHLY RATE

Type	Kind	Rate
1-A	175 Watt Mercury Vapor*	\$ 6.76
4-A	400 Watt Mercury Vapor*	13.34
5-A	1000 Watt Mercury Vapor*	39.03
1-B	70 Watt HPS	5.63
4-B	400 Watt HPS	27.15
3-B	150 Watt HPS	10.23
2-B	100 Watt HPS	6.23
5-B	250 Watt HPS	10.48
6-B	1000 Watt HPS	31.16

\* No longer available to new lighting members as of April 1, 2007.

III. TERMS OF SERVICE

1. When a service pole has to be set, there shall be a non-refundable service charge as defined in SLECA Rules and Regulations.

2. The applicant agrees to keep the light, or pay for service on the light, for a minimum of (a) one year for Types 1-A, 1-B and 2-B; and (b) three years for Types 4-A, 5-A, 3-B, 4-B, 5-B, and 6-B. In the event a request is made that the light be discontinued prior to contracted service, the amount for the remaining months will be charged at the regular monthly rate.

3. The street light bill will not be split between two parties, but will be sent to one individual, with the responsibility for paying the bill to be applied to the individual requesting the street light.

4. The Cooperative shall be responsible for normal maintenance which shall be carried out during regular work hours and on routine trips. If the applicant requires service in addition to this, he will be billed for the expense.

5. The Cooperative reserves the right to add shields, paint and/or correct the pattern of light, if in the opinion of the employees of the Cooperative handling the matter the light interferes with some other Consumer.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.  
LOUISIANA TARIFF  
ISSUED: December 1, 2011  
REVISION: Third  
SCHEDULE G

SECTION II - Rate Schedules  
EFFECTIVE: December 1, 2011  
CANCELLING: Rate G (3/15/07)  
AUTHORITY: Order U-31835  
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VI. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.  
LOUISIANA TARIFF  
ISSUED: December 1, 2011  
REVISION: Third  
SCHEDULE TOD-1

RATE SCHEDULES (Section II)  
EFFECTIVE: December 1, 2011  
CANCELLING: Rate TOD-1 (6/1/00)  
AUTHORITY: Order U-31835  
Page 1 of 3

LARGE POWER SERVICE TIME-OF-DAY RATE

I. AVAILABILITY

Available to Members of the Cooperative normally supplied service under Rate Schedule D. This rate is available to a Member only after a study is completed of the Member's load characteristics and their effect on the Cooperative's revenues and costs.

II. INTENT

This rate is intended to benefit Consumers by reducing their rates as a result of reducing/shifting those demand charges normally incurred by the Cooperative during its peak demand months. As a consequence, the Cooperative - upon 60 days notice - reserves the right to change the timing of the peak period or its duration. Each member must contract for service under this rate for not less than a twelve month period.

III. TYPE OF SERVICE

Three-phase at the Cooperative's standard voltage.

IV. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the consumer. Adequate overcurrent protection of all motors shall be the responsibility of the consumer. This protection shall be consistent with National Electric Safety Code and any requirements of local government agencies having jurisdiction over Consumer premises.

V. NET RATE

Demand Charge:

On Peak: For Member loads which operate at any time during the on-peak period defined below, the rate shall be as follows:

Demand Charge: \$14.61 per kVA of billing demand.

Off Peak: For Member loads which operate at any time during the off-peak period defined below, billing demand shall not be charged.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.  
LOUISIANA TARIFF  
ISSUED: December 1, 2011  
REVISION: Third  
SCHEDULE TOD-1

RATE SCHEDULES (Section II)  
EFFECTIVE: December 1, 2011  
CANCELLING: Rate TOD-1 (6/1/00)  
AUTHORITY: Order U-31835  
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V. NET RATE (Cont'd)

Energy Charges:

First	5,000 kWh	@ 5.853 cents per kWh
Next	245,000 kWh	@ 5.209 cents per kWh
Over	250,000 kWh	@ 5.101 cents per kWh

VI. DETERMINATION OF BILLING DEMAND

Billing demand shall be determined as follows:

1. For the months of June, July, August and September, the billing demand shall be the kVA demand registered during any fifteen (15) minute period during the on-peak times shown below for each metering point. The time frame is adjustable with 60 days notice.

The on-peak periods for the respective metering points are defined as:

<u>11:00 a.m. until 7:00 p.m.</u>	<u>1:00 p.m. until 10:00 p.m.</u>
Ashland MP	Clotilda (Gheens) MP
Bayou L'Ourse MP	Greenwood MP
Bayou Ramos MP	Landry MP

2. For all other months, the billing demand shall be zero.

VII. POWER FACTOR

Power factor correction and/or improvement by the Member is encouraged under this schedule. SLECA will provide power factor measurements for the member's load at costs provided for in the Cooperative's conditions of service.

VIII. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

IX. CONDITIONS OF SERVICE

- (1) Motors having a rated capacity in excess of ten (10) horsepower must be three-phase. Starters of a type acceptable to the Cooperative must be installed.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.  
LOUISIANA TARIFF  
ISSUED: December 1, 2011  
REVISION: Third  
SCHEDULE TOD-1

RATE SCHEDULES (Section II)  
EFFECTIVE: December 1, 2011  
CANCELLING: Rate TOD-1 (6/1/00)  
AUTHORITY: Order U-31835  
Page 3 of 3

IX. CONDITIONS OF SERVICE (Cont'd)

- (2) Service furnished under this contract shall be one point delivery, and all power billing under this contract shall be delivered through one meter at one point.
- (3) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the Consumer, and shall be furnished and maintained by the Consumer.
- (4) Electric service furnished under this rate shall not be used by the Consumer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Consumers shall not sub-meter and resell any energy purchased under this rate.

X. TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid on or before the 20th day following billing, the gross rate shall apply.

HIGH LOAD FACTOR INCENTIVE SERVICE

I. AVAILABILITY

Service under this Rate Schedule is available throughout the Cooperative's service area in accordance with the Cooperative's established Rules and Regulations for Electric Service. Service hereunder is limited to Consumers who require an annual peak demand of at least 1,000 kW, and an annual load factor of at least 60%.

II. TYPE OF SERVICE

Service shall be three-phase, 60 Hertz, at available standard voltages. Protection of three-phase motors against single-phasing shall be the responsibility of the Consumer. Adequate overcurrent protection of all motors shall be the responsibility of the Consumer.

III. MONTHLY RATE FOR SERVICE

Demand Charge: \$4.30 per kVA of Billing Demand

Energy Charges:	First 5,000 kWh @	4.559 cents per kWh
	Next 245,000 kWh @	3.807 cents per kWh
	Over 250,000 kWh @	3.055 cents per kWh

IV. DETERMINATION OF MONTHLY BILLING DEMAND

- A. In each of the months May, June, July, August, and September, the Billing Demand shall be the higher of the following:
1. 1,000 kW
  2. The Consumer's contribution to the Maximum Point of Delivery Demand for the Billing Month.
- B. In all other months, the Billing Demand shall be 100% of the Consumer's highest Billing Demand during the previous May-September period.
- C. When load is added and no billing history exists, the Billing Demand shall be the highest monthly demand experienced to date until each of the months of May, June, July, August, and September have elapsed.

V. DEMAND DISCOUNT

following reduction per kW will be applied based upon the Consumer's load factor over the previous 12 billing months, as follows:

<u>Load Factor</u>	<u>HLF Reduction</u>
At least 60% but less than 70%	\$0.68 per kW
At least 70% but less than 80%	\$1.02 per kW
80% and above	\$1.36 per kW

VI. POWER COST ADJUSTMENT

The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-SL.

VII. FACILITIES CHARGE

The Cooperative may require a Facilities Charge based upon a load's operating characteristics and/or the amount of investment required to provide service. Such Facilities Charge shall be in addition to all other charges specified in this rate schedule. The Facilities Charge shall be agreed upon between the Cooperative and the Consumer based upon the cost of facilities and the anticipated annual charges required. Such agreement shall be in writing and made part of the electric service agreement.

VIII. POWER FACTOR ADJUSTMENT

Power factor correction and/or improvement by the member is encouraged under this schedule. SLECA will provide power factor measurements for the member's load at costs provided for in the Cooperative's conditions of service.

IX. MINIMUM MONTHLY CHARGE

The minimum monthly charge, exclusive of any facilities charge that may apply, shall be the higher of the following:

- A. As specified in the contract for service.
- B. The actual demand charge as set forth hereinabove.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.  
LOUISIANA TARIFF  
Issued: December 1, 2011  
Revision: First  
RATE SCHEDULE HLF

SECTION II - RATE SCHEDULES  
Effective: December 1, 2011  
Canceling: January 30, 2002  
Authority: Order U-31835  
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X. USE OF SERVICE

Electric service furnished under this rate shall not be used by the Consumer as standby, auxiliary, or supplemental service to engines or other prime movers, or to any other source of power. Consumer shall not resell any power purchased under this rate.

XI. APPLICABILITY

Service under this rate is applicable based upon the provision of and benefits resulting from the wholesale HLF Rate of Louisiana Generating, LLC. In the event that Louisiana Generating HLF rate ceases to be available for whatever reason, the Cooperative reserves the right to discontinue this rate schedule and serve the Consumer under a different rate schedule to be determined based upon the Consumer's service characteristics.

XII. TERM

This rate schedule shall be in effect until December 31, 2004.

XIII. TERMS OF PAYMENT

The above rates are net, the gross rate being 5% higher on the bill. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate shall apply.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN.  
LOUISIANA TARIFF  
ISSUED: October 13, 1989  
REVISION: Original  
SCHEDULE FCA-SL

SECTION II - Rate Schedules  
EFFECTIVE: October 13, 1989  
CANCELLING: N/A  
AUTHORITY: S.C. No. 88-CA-1719  
Page 1 of 1

FUEL COST ADJUSTMENT CLAUSE

I. APPLICATION

This adjustment clause is applicable to electric service furnished under all rate schedules of the Cooperative.

II. FUEL COST ADJUSTMENT

There shall be added to each monthly bill for service an adjustment per kilowatt-hour (kWh) based upon the cost of fuel of its power supplier during the most recent calendar month for which actual costs are known. This adjustment per kWh, rounded to the nearest \$0.00001, will be determined as follows:

$$\text{Fuel Cost Adjustment (FCA)} = (F \times L) \pm S$$

Where: F = Fuel cost per kWh purchased for its power supplier for the month

L = The average system loss factor determined by dividing the system kWh purchases for the last 12 months by the system kWh sales for the same period.

S = An adjustment per kWh to correct for the variance in fuel cost and fuel recovery in previous periods. This value is determined by dividing the cumulative over-recovery or under-recovery of fuel costs by the system kWh sales for the last 12 months.

POWER COST ADJUSTMENT CLAUSE

I. APPLICATION

This adjustment clause is applicable to electric service furnished under all rate schedules of the Cooperative.

II. POWER COST ADJUSTMENT

There shall be added to each monthly bill for service an adjustment per kilowatt-hour (kWh) based upon the cost of power of its power supplier. This adjustment per kWh, rounded to the nearest \$0.00001, will be determined as follows:

$$\text{Power Cost Adjustment (PCA-SL)} = \text{FCA-SL} + \text{NFPA-SL} + \text{T}$$

Where: FCA-SL = Fuel Cost Adjustment per kWh determined monthly under Fuel Cost Adjustment Clause FCA-SL.

NFPA-SL = Non-Fuel Power Cost Adjustment per kWh determined annually as follows:

$$\text{NFPA-SL} = \frac{\text{NFPe}}{\text{KWhs}} - \text{PCb}$$

Where: NFPe is the Expected Non-Fuel Power Cost (net of EEDS), calculated in December of each year, for the subsequent calendar year.

KWhs is the total kWh sales of all schedules subject to PCA-SL during the previous twelve (12) month period.

PCb is the Power Cost amount of \$0.025133 included in the base rates.

T is an adjustment per kWh to correct for the variance in non-fuel power cost and recovery in previous periods. This value is determined by dividing the cumulative over-recovery or under-recovery of non-fuel power costs by the system kWh sales, net of EEDS sales, for the twelve (12) month period ending with the current month.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN. SECTION II - Rate Schedules  
LOUISIANA TARIFF  
ISSUED: October 13, 1989  
REVISION: Original  
SCHEDULE A

EFFECTIVE: October 13, 1989  
CANCELING: N/A  
AUTHORITY: S.C. No. 88-CA-1719  
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**RIDER A-1**

I. AVAILABILITY

Available to Members of the Cooperative located on its lines for all general farm and home uses subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.

II. TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages.

III. CONDITIONS OF SERVICE

Three-phase service shall be taken from existing three-phase systems. When extension of three-phase systems are requested, a modified minimum monthly charge will be derived from a six to one payback application.

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSN. SECTION II - Rate Schedules  
LOUISIANA TARIFF  
ISSUED: October 13, 1989  
REVISION: Original  
SCHEDULE E-1

EFFECTIVE: October 13, 1989  
CANCELING: N/A  
AUTHORITY: S.C. No. 88-CA-1719

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**RIDER E-1**

I. AVAILABILITY

Available to members of the Cooperative located on its lines for all general farm and home uses subject to the established rules and regulations of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower.

II. TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages.

III. CONDITIONS OF SERVICE

Three-phase service shall be taken from existing three-phase systems. When extension of three-phase systems are requested, a modified minimum monthly charge will be derived from a 6 to 1 payback application.